



Mayor
John Bramall

City Manager
Clark R. Fawcett

City of Hurricane

Power Board
Mac J. Hall, Chair
Jerry Brisk
Dean McNeill
Charles Reeve
Darin Larson
Pam Humphries

The Hurricane City Power Board met on March 29, 2021 at 3:00 p.m. at the Clifton Wilson Substation on 526 W 600 N. In attendance were; Chairman Mac Hall, Darin Larson, Pam Humphries, Dean McNeill, Jerry Brisk, Dave Imlay, Scott Hughes, Brian Anderson, and April Hill.

Mac Hall welcomed everyone to the meeting; Jerry Brisk offered the prayer. Dean McNeill made the motion to approve the minutes from the previous meeting and Pam Humphries second the motion. All in favor, the motion passed.

Scott Hughes: Generator 8 repairs were completed and the generator is available for use. The substation techs assisted Parowan Power in collecting oil samples from their regulators and transformers to send in for testing. ICPE has returned their first revision of the bid specs for the Sky Mountain Substation apparatus'. There are some alterations that need to be made, so the specs have been returned to ICPE.

Brian Anderson: Phase 1 of the 600 North Transmission project is complete. The Line Crew pulled in wire at Hurricane Fields. Annual safety equipment testing is complete. Hurricane Power was awarded the IPSA 1st place Safety Award for zero lost time accident.

Generator #9 Update: The air permit application has been submitted to Division of Air Quality. The estimated time of return is unknown. When the permit is received the department will start the plan for the purchase of generator #9.

Proposed New Power Rate for No Usage During Summer Peak: Dave presented the current Industrial with a base of \$300 plus demand at \$9.10 and a 5 cent per kwh. The three-phase commercial has base rate with demand charged after 50 kw. Dave reported that an industrial customer is relocating to the Hurricane service area. This customer has a 352-kw demand while operating with an estimated 50,000 kw a month. Dave Imlay proposed a new commercial rate with no demand. This rate restricts operation in the hours of 1 PM to 8 PM, spanning the months of June to September and requires the customer to halt operation with a two-hour notice. The proposed policy also states that in the event of the customer repeatedly violating these restrictions; the customer will be moved to the current industrial rate. The Power Board discussed the definition of repeated violations. Pam Humphries stated that "repeated violations" is too vague. The Power Board discussed possible violation scenarios. The Power Board concluded that repeated violations should be defined as; two or more violations during a one-month period between the months of June to September, resulting in the customer being charged demand for that month. Two or more violations in consecutive months during the time period of June to September will result in the customer being moved to the small-commercial power rate. Pam made motion to recommend to the City Council the new Interruptible Power rate, with the changes to the violation definition. Jerry Brisk second the motion. All in favor, the motion passed.

Growth Review and Resource Adequacy Discussion: Dave provided the Power Board with a graph charting the departments growth rate in 2, 4, and 6 percent increments, in comparison to the current

and projected resources. This chart shows a significant deficit of resources at peak. Dave discussed the possibility of rolling blackouts, citing the high-power costs during the weather event in Texas.

Summer shortage: Dave Imlay provided a power point presentation showing the energy shortage during the 2020 summer months. * See attached*

600 N project: Dave presented the map for the 600 North project. He explained a change to the plan that would build a 138-69 KV substation on the City property at 1150 west 600 North instead of building that substation at Clifton Wilson. The change will reduce the cost, lessen congestion at Clifton Wilson sub and require less engineering and transmission lines.

Budget: The average cost of power for February was \$63 per megawatt. During the February weather event the departments hedged gas that was sold off produced a margin of \$337,000. The cost of sales is increasing possibly due to growth. Revenues are 7% ahead of the budget amount. Dave discussed the rising cost of power costs and the possibility of rate increase.

Other: Dave presented the UAMPS PX and Scheduling report, Muddy Creek Project Update report, and the CFPP Project Update report. *See Attached*

Weather Event: Dave presented slides showing the key events that took place during the February storms that affected Texas.

The Power Board adjourned at 5:00 p.m. The next Power Board Meeting is scheduled for April 27, 2021, at 3:00 PM.